



TANKLOGIX PORTAL

FORM P-18 3.5

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INTRODUCTION

Form P18.

NAVIGATION

Disposals > FORM P-18 3.5

URL: <http://www.client-tanklogix.com/Disposal/FormP18325.aspx>

Replaces version 3.4


WHAT'S NEW IN VERSION 3.5


Version 3.5 adds the ability to filter out certain ticket source types (TankWarden, PLC, Manual, CSV) from participating in the P18 calculations. An example might be if you have various source types in the Ticket Transactions page for a site, but you only want a certain source to actually participate in the P18, you could filter out the types you don't want. Here is the UI involved in Version 3.5:

You will see a blue funnel icon after the Disposal Site label:


DISPOSAL FORM P-18 3.5

TICKETS CUSTOMERS DRIVERS COMPANY-SUPPLIED LEASES-WELLS RATES LOCATIONS TICKET TRANSFERS CSV UPLOADS P-18 FORM

NO DATA IS AVAILABLE FOR THIS SITE IN THIS MONTH 

POPULATE THE **BEGINNING OIL STORAGE** (SECTION III.1 OF THE P-18), USING THE **ENDING OIL STORAGE** BALANCE FROM THE **PREVIOUS MONTH** 

COMPANY

TankLogix Oil Company 



DISPOSAL SITE 

115 SWD (30323)

Open and Close DATA SOURCE FILTER OPTIONS

REPORTING MONTH-YEAR


2019 


 RETRIEVE P-18 DATA 

Clicking on the funnel brings up the follow information:

DISPOSAL FORM P-18 3.5

- TICKETS
- CUSTOMERS
- DRIVERS
- COMPANY-SUPPLIED LEASES-WELLS
- RATES
- LOCATIONS
- TICKET TRANSFERS
- CSV UPLOADS
- P-18 FORM**

NO DATA IS AVAILABLE FOR THIS SITE IN THIS MONTH 

POPULATE THE **BEGINNING OIL STORAGE** (SECTION III.1 OF THE P-18), USING THE **ENDING OIL STORAGE** BALANCE FROM THE **PREVIOUS MONTH** 

COMPANY

DISPOSAL SITE

 DATA-SOURCE

REPORTING MONTH-YEAR

EXCLUDE SPECIFIC TRANSACTION TICKET DATA SOURCES FROM P18 CALCULATIONS 

- TW PLC **MANUAL** CSV

If any of the four checkboxes is selected for exclusion in the P18, the funnel will turn orange as a visual indicator.

Then in the various sections of the P18 you will see the excluded values removed from the calculations.

FOUNDATIONAL INFORMATION

3- and 4- PART MATCHING

Ticket Management throughout the Portal relies on both “3-part” and “4-part” matching:

We will refer to the combination of LeaseNumber + RRCDistrict + OilGas data as **3-PART MATCHING**

We will refer to the combination of LeaseNumber + RRCDistrict + OilGas + WellNumber data as **4-PART MATCHING**

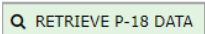

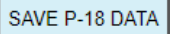
- The Company-Supplied Lease-Well 4.x page allows **4-PART MATCHING** on creation and edits.
- You see a **4-PART MATCHING** in the lease-wells lookup on Ticket Transactions 3.x
- The RRC Verified status in the Ticket Grid (Ticket Transactions 3.x) is based on **3-PART MATCHING**
- The P-18 matching and summation is based on **3-PART MATCHING**
- Future Allocation reports broken out by Well Number may rely on **4-PART MATCHING**

LEASES vs. DRILLING PERMITS

- Portal utilizes both Lease Numbers and Drill Permit numbers for P18 compliance.
- You may have the need to use drilling permit numbers (the Texas RRC may take many months to convert a drill permit to a Lease Number). These drill permits can be created and managed in the Disposals > Company-Supplied Leases-Wells page.
- Portal gets a refreshed set of Leases and Wells during the first week of each month. If 3-Part or 4-Part matching is detected between the newly-arrived RRC leases and the drill-permits you have already been using, the drill permit will be removed, so that there are not duplicates in the database.
- 4-Part matching assures uniqueness for any lease or drill permit across the entire spectrum of lease-types and RRC Districts.
- If you enter new drilling permit numbers into Disposals > Company-Supplied Leases-Wells page, there will be a check to make sure you cannot create a duplicate lease/drill number + RRC District + LeaseGasOil + Well Number.

PROCEDURAL FLOW TO MAKE SURE YOU HAVE THE MOST RECENT DATA

As soon as any ticket information is created, updated, or deleted in the Ticket Transactions 3.x page, it will immediately be available to the P18 page. However, you must refresh that data. You can do this by always following these steps:

-  Click the green Retrieve P-18 Data button to get the latest updated ticket info.
-  You may also click the recycle/refresh icon in Section II box 2. Both the refresh icon and the green Retrieve button do the same thing.
- Before actually creating the PDF, you always need to press the blue  button
- By carefully following this pattern, you should always have the latest ticket changes for P18 creation.

FAQs

Q. What if I have created and/or edited permit numbers in the Company-Supplied Leases-Wells page (because the leases I need to report are not yet in the monthly Texas RRC database lookup), and I also have associated tickets in the Ticket Transactions page with these new permit numbers, but this data is still not coming into the P18 as I thought it should?

A. Check to make sure that the RRC Verified column in the Ticket Transactions page is a green “YES” for all tickets you want to come into the P18, meaning that the ticket has either a 3-Part match (or 4-part match if you are also using Well Number).

Q. What if I have uploaded tickets via a CSV file, but I cannot get these tickets to verify with a green “YES” in the Transaction Grid. What then?

A. Check to make sure that all 3 fields: Lease Number + Lease Type (Gas or Oil) + RRC District in your CSV file match what is in either the 1)RRC monthly database or 2)Company-Supplied Grid. If any one of these 3 fields doesn’t match up, the ticket will not be “RRC Verified” and will not in the group going to P18 processing.

Q. Are non-producing properties ever allocated across Section V of the P18?

A. No. Only producing properties are ever allocated and show up in Section V of the P18.

Q. What if the lease number does not exist yet in RRC?

A. In several instances, the RRC will have first issued as Drill Permit Number and may use this for many months until an official Lease Number is produced. You may use the Drill Permit Number as a substitute for Lease Number and the RRC accepts that.

Q. How often is the RRC Lease Lookup in the Portal updated?

A. Once per month (new data is usually available by the 5th of the month) the RRC releases a new Leases-Well database that Tanklogix receives and prepares in the Portal.

Q. What happens if the Drill Permit I have created in the Company-Supplied Leases-Wells page is still there when the official RRC Lease Number comes out and if it matches it? Will this cause a duplicate situation?

A. When the monthly RRC data is loaded, there is a complete database check of all Company-Supplied Leases. If there is an exact 3-Part or 4-Part match, then the Company-Supplied entry will be removed and the official RRC data row will have precedence.

Q. What is a “non-RRC-verified” transaction ticket?

A. It is a ticket where one or more of the 3-Part matching components (see 3-part matching FAQ above) do not match with the 3-part LeaseNumber+RRCDistrict+OilGas data from the monthly RRC Database, OR do not match with the PermitNumber+RRCDistrict+OilGas from the Customer-Supplied Leases-Wells page.

Q. Are non-RRC-verified producing properties ever allocated across Section V of the P18?

A. Yes, but only **IF** they have a RRC-Verified producing property with both a matching RRC district and Lease Type (oil – gas) and if the Allocation Checkbox is set to YES. Otherwise, non-RRC-verified producing properties are not allocated in Section V.

Q. How are these non-RRC-verified producing properties allocated across Section V of the P18?

A. If you wish to allocate producing properties for which no matching leases or permit numbers are found on the RRC database or in the Customer-Supplied page, then these "lease-less" amounts will be allocated to those producing properties in Section V having valid leases, using the same percentages of current valid lease allocation for this month. For example, if Lease "My Lease" has 100 barrels of water for the month (representing 10% of all valid-found lease activity), and if there are 1000 total barrels of water for which leases cannot be found, then we will take 10% of the 1000 barrels of the unknown-lease water (= 100 barrels) and add to the known lease amount of 100 barrels, thus allocating a total of 200 barrels to "My Lease".

Finally, these producing properties for which no matching leases are found will only be allocated to other produced-water RRC-Verified tickets that are:

1. Within the same matching **RRC District** and
2. Within the same **Lease Type** (OIL or GAS).

For example, **RRC District-LeaseType 8A-OIL** amounts with non-matching leases will only allocate across matching-leases from **RRC District-LeaseType 8A-OIL** tickets.

Q. How are these non-RRC-verified producing properties allocated across Section V of the P18?

A. If you wish to allocate producing properties for which no matching leases or permit numbers are found on the RRC database or in the Customer-Supplied page, then

Q. What are the possible outcomes from combinations of RRC Verified, Produced, and the Allocation Checkbox?

A. See the following Allocation Possibilities Grid:

Ticket Transaction Page		P-18 Page	P-18 Section V
RRC Verified	Produced	Allocation Checkbox	Allocation In Section V?
Y	Y	Y	Normal allocation for producing properties
Y	Y	N	Normal allocation for producing properties
Y	N	Y	Normal allocation for producing properties Non-producing properties NOT allocated
Y	N	N	Normal allocation for producing properties Non-producing properties NOT allocated
N	Y	Y	Allocates within matching RRC District Allocates within same Lease Type (oil-gas)
N	Y	N	NO allocation
N	N	Y	Non-producing properties NOT allocated * Does not produce Section V
N	N	N	Non-producing properties NOT allocated * Does not produce Section V

PAGE FEATURES

DISPOSAL FORM P-18 3.1 ? 1

TICKETS CUSTOMERS DRIVERS COMPANY-SUPPLIED LEASES-WELLS RATES LOCATIONS TICKET TRANSFERS CSV UPLOADS P-18 FORM 2

NO DATA IS AVAILABLE FOR THIS SITE IN THIS MONTH ? 3

POPULATE THE BEGINNING OIL STORAGE (SECTION III.1 OF THE P-18), USING THE ENDING OIL STORAGE BALANCE FROM THE PREVIOUS MONTH ? 4

COMPANY: TankLogix Oil Company Transfer; DISPOSAL SITE: TL Demo Site 101 (12101); REPORTING MONTH-YEAR: February 2019; RETRIEVE P-18 DATA ?

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RAILROAD COMMISSION OF TEXAS Oil and Gas Division

SKIM OIL/CONDENSATE REPORT -- LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS PRIOR TO INJECTION OR OTHER DISPOSAL OF WATER

FORM P-18

(Rev. 01/01/86)

SAVE P-18 DATA ? 6

CREATE PDF ? 7

OPERATOR NAME AND ADDRESS: TankLogix Oil Company Transfer, 123 Anywhere Street, Midland TX 79701; REPORTING PERIOD: February 2019; RRC DIST. NO: 08; OPERATOR NO.: 0; SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM; SECTION II - OPERATIONS DATA FOR REPORTING PERIOD

8

3. Water received from producing properties during reporting period.....	800 †
4. Water received from non-producing properties during reporting period.....	200 ‡
5. Total barrels of water received during reporting period (Line 3 + Line 4).....	1000
6. Total liquid hydrocarbons skimmed from water received during reporting period.....	10
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only....	0
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 – Line 7).....	10
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced.....	0
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 – Line 9).....	10

11. † From line 3, this is the water from producing properties for which matching leases are found on the RRC database.....	600
12. † From line 3, this is the water from producing properties for which no matching leases are found on the RRC database.....	200
13. ‡ From line 4, this is the water from non-producing properties for which no matching leases are found on the RRC database. (Line 13 is the unproduced non-lease portion of lines 4; this amount will NOT be allocated in Section V of P18).	200

SUPPLEMENTAL ARITHMETIC CHECKS: At times, browser auto-fill behavior may inadvertently supply a wrong number to a column in Section II. This SUPPLEMENTAL ARITHMETIC CHECK routine will guard against this when you select the YES checkbox, and it will do extra math checks on the amounts. However, the arithmetic checks will then be much tighter in Section II and they may, depending on your amounts keyed into certain areas, cause an error window to appear. (A common example is having the amount in Section II line 8 **not equal** to Section II Line 6 **minus** Section II Line 7). Therefore, this **new supplemental check is set to NO by default.** YES NO **11**

ALLOCATION NOTE: Do you wish to allocate **producing** properties for which **no matching lease-permit numbers** are found (**worksheet Line 12**) -- either in the RRC database or in your Customer-Supplied Leases-Wells page -- across Section V? These tickets amounts with neither lease number nor permit number will be allocated to those producing properties in Section V having valid leases-permits, using a "percentage of total" of current valid lease allocation for this month. For example, if Lease "My Lease" has 100 barrels of water for the month (representing 10% of all valid-found lease activity), and if there are 1000 total barrels of water for which leases cannot be found, then we will take 10% of the 1000 barrels of the unknown-lease water (= **100** barrels) and add to the known lease amount of **100** barrels, thus allocating a total of **200** barrels to "My Lease".

Finally, these **producing** properties for which **no matching leases-permits** are found will only be allocated
1. within the same matching RRC District and
2. within the same Lease Type (OIL or GAS).

For example, RRC District-LeaseType **8A-OIL** amounts with non-matching leases will only allocate across matching-leases from RRC District-LeaseType **8A-OIL** tickets. For more information, please follow the blog help link at page top. YES NO **12**

SECTION III – STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period.....	0
2. Total liquid hydrocarbons skimmed during reporting period over which were not returned to leases.....	10
3. Total liquid hydrocarbons sold during reporting period.....	0
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 – Line 3 = Line 4).....	10

SECTION IV – GATHERER DATA

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. Name	<input type="text"/>	1. Amt.	<input type="text" value="0"/>	1. RRC #	<input type="text"/>
2. Name	<input type="text"/>	2. Amt.	<input type="text" value="0"/>	2. RRC #	<input type="text"/>
3. Name	<input type="text"/>	3. Amt.	<input type="text" value="0"/>	3. RRC #	<input type="text"/>
4. Name	<input type="text"/>	4. Amt.	<input type="text" value="0"/>	4. RRC #	<input type="text"/>

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature

Print Name

Date

Title

Telephone No.

Mail Original to

Railroad Commission of Texas
Oil and Gas Division
Capitol Station - P.O. Drawer 12967
Austin, Texas 78711-12967

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SAVE P-18 DATA

CREATE PDF

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

This HTML worksheet of Section V is not part of the official P-18. It is simply a worksheet showing allocation percentages of RRC-Verified Leases for Produced Water, based on the site and month you have chosen.

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The **only** entries that are shown in this worksheet are items from line 11: **Producing properties** for which **matching leases** are found in the Ticket Transactions page.

FIELD NAME (As Per R.R.C Proration Schedule)	LEASE NAME OR GAS WELL NAME	NAME OF OPERATOR OF LEASE	RRC LEASE OR ID. NO.	RRC DIST.	OIL GAS	Allocated to Lease or Gas Well*	"Slugs" credited to Lease or Gas Well	Water received from Lease or Gas Well
CONCORDIA W. (THEODORE 5170)	JOHNSON	PRIDE ENERGY COMPANY	06881	04	O	3.33	0	200
TURKEY CREEK (CARBON 3900)	JOHNSON SWD	WESTERN GULF OIL & GAS LLC	13395	04	O	1.67	0	100
COWDEN NORTH (CANYON)	JOHNSON -B- 48	APACHE CORPORATION	22922	08	O	1.67	0	100
PANHANDLE WEST	JOHNSON	BORGER RESOURCES 4 LLC	024963	10	G	3.33	0	200
TOTALS						10.00	0	600

The **only** entries that are shown in this worksheet are items from line 11: **Producing properties** for which **matching leases** are found in the Ticket Transactions page.

FIELD NAME (As Per R.R.C Proration Schedule)	LEASE NAME OR GAS WELL NAME	NAME OF OPERATOR OF LEASE	RRC LEASE OR ID. NO.	RRC DIST.	OIL GAS	Allocated to Lease or Gas Well*	"Slugs" credited to Lease or Gas Well	Water received from Lease or Gas Well
CONCORDIA W. (THEODORE 5170)	JOHNSON	PRIDE ENERGY COMPANY	06881	04	O	3.33	0	200
TURKEY CREEK (CARBON 3900)	JOHNSON SWD	WESTERN GULF OIL & GAS LLC	13395	04	O	1.67	0	100
COWDEN NORTH (CANYON)	JOHNSON -B- 48	APACHE CORPORATION	22922	08	O	1.67	0	100
PANHANDLE WEST	JOHNSON	BORGER RESOURCES 4 LLC	024963	10	G	3.33	0	200
TOTALS						10.00	0	600

These tickets do not show up in worksheet because they are not RRC-Verified

15 TICKET START TIME	LEASE NUMBER	LEASE NUMBER FULL	WELL NUMBER	LEASE TYPE	RRC DISTRICT	RRC LEASE VERIFIED	VOLUME BBLs	PRODUCED WATER	RRC LEASE NAME	RRC OPERATOR NAME	TICKET NUMBER
	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x	<input type="checkbox"/> x
MAR 07, 2019 11:00 AM	68812	68812	1	Oil	04	NO	100	<input type="checkbox"/>			2
MAR 07, 2019 11:00 AM	68812	68812	1	Oil	04	NO	100	<input checked="" type="checkbox"/>			10
MAR 07, 2019 11:00 AM	68812	68812	1	Oil	04	NO	100	<input checked="" type="checkbox"/>			9
MAR 07, 2019 11:00 AM	13395	13395	1	Oil	04	YES	100	<input checked="" type="checkbox"/>	JOHNSON SWD	WESTERN GULF OIL & GAS LLC	8
MAR 07, 2019 11:00 AM	6881	06881	1	Oil	04	YES	100	<input checked="" type="checkbox"/>	JOHNSON	PRIDE ENERGY COMPANY	7
MAR 07, 2019 11:00 AM	6881	06881	1	Oil	04	YES	100	<input checked="" type="checkbox"/>	JOHNSON	PRIDE ENERGY COMPANY	6
MAR 07, 2019 11:00 AM	22922	22922	5	Oil	08	YES	100	<input checked="" type="checkbox"/>	JOHNSON -B- 48	APACHE CORPORATION	5
MAR 07, 2019 11:00 AM	24963	024963	Y1	Gas	10	YES	100	<input checked="" type="checkbox"/>	JOHNSON	BORGER RESOURCES 4 LLC	4
MAR 07, 2019 11:00 AM	24963	024963	Y1	Gas	10	YES	100	<input checked="" type="checkbox"/>	JOHNSON	BORGER RESOURCES 4 LLC	3
MAR 07, 2019 11:00 AM	121212	121212		Oil	08	NO	100	<input type="checkbox"/>			1

The next pages will show an actual P18 example of using the Allocation Checkbox on Page 1 of the P18 form, and using the Ticket Transaction Grid data above in example **15**. First, we will show the allocation that happens when the Checkbox is set to YES:

ALLOCATION NOTE: Do you wish to allocate **producing** properties for which **no matching lease-permit numbers** are found (**worksheet Line 12**) -- either in the RRC database or in your Customer-Supplied Leases-Wells page -- across Section V? These tickets amounts with neither lease number nor permit number will be allocated to those producing properties in Section V having valid leases-permits, using a "percentage of total" of current valid lease allocation for this month. For example, if Lease "My Lease" has 100 barrels of water for the month (representing 10% of all valid-found lease activity), and if there are 1000 total barrels of water for which leases cannot be found, then we will take 10% of the 1000 barrels of the unknown-lease water (= **100** barrels) and add to the known lease amount of **100** barrels, thus allocating a total of **200** barrels to "My Lease".

Finally, these **producing** properties for which **no matching leases-permits** are found will only be allocated

1. **Within the same matching RRC District** and
2. **Within the same Lease Type (OIL or GAS).**

For example, RRC District-LeaseType **8A-OIL** amounts with non-matching leases will only allocate across matching-leases from RRC District-LeaseType **8A-OIL** tickets. For more information, please follow the blog help link at page top.

YES NO

Note the allocation takes place for tickets 9 and 10, even though they are not RRC-Lease Verified, because they meet the criteria of having another Lease (or set of leases) in tickets 6, 7, and 8 that have **matching RRC District (04)** and **matching Lease Type (OIL)**. So, the 200 total BBL from tickets 9 and 10 will be allocated across tickets 6, 7, and 8 (added to their normal allocation) as a percent of total.

Since all tickets have 100 BBLs and to make the math easier, 33.3% of these 200 BBLs will be added-allocated to ticket 8 (lease 13395) , and 66.6% added to tickets 6 and 7 (lease 06881). **The allocations are across lease groups, not individual tickets.**

So, Lease allocations (see the next screenshots) will be per this calculation:

Ticket #	Lease #	RRC Dist	Lease Type	Normal BBL	% of Total	Additional BBL	Total BBL (col. 7)
6,7	06881	04	OIL	200	66.6	133	333
8	13395	04	OIL	100	33.3	67	167
Total BBL				300			
9,10	none			200			500

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT— Form P-18

(Rev. 01/01/86)

LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report) TankLogix Oil Company Transfer 123 Anywhere Street Midland TX 79701	REPORTING PERIOD 03 / 2019	RRC DIST. NO. 08
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 0

Name of Gathering System or Facility TL Demo Site 102 System Serial No. _____
Lease/ID # _____
(If applicable)

Location _____
(Section, Block, Survey and County)

Distance and direction from nearest town _____

SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):
2. INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s):	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter):
3. OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for Disposal Method: (Order No. or date of letter):

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: <u>5</u>	NET BARRELS
3. Water received from producing properties during reporting period		800
4. Water received from non-producing properties during reporting period		200
5. Total barrels of water received during reporting period (Line 3 + Line 4)		1000
6. Total liquid hydrocarbons skimmed from water received during reporting period		10
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		0
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		10
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		0
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		10

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)

SECTION III — STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period	NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases	0
3. Total liquid hydrocarbons sold during reporting period	10
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)	0

SECTION IV — GATHERER DATA

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. _____ Amt. <u>0</u> RRC # _____	2. _____ Amt. <u>0</u> RRC # _____
3. _____ Amt. <u>0</u> RRC # _____	4. _____ Amt. <u>0</u> RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature _____ Print Name _____
Date _____ Title _____
Telephone No. _____ Area Code _____ Number _____

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

—INSTRUCTIONS—

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. _____
 District No. 04
 Enter the Appropriate Number:
 1 = Oil leases, or 1
 2 = Gas wells

1. FIELD NAME (As Per R. R. C. Proration Schedule)	2. LEASE NAME OR GAS WELL NAME	3. NAME OF OPERATOR OF LEASE	4. RRC LEASE OR ID. NO.	LIQUID HYDROCARBONS		7. Water received from Lease or Gas Well
				5. Allocated to Lease or Gas Well *	6. "Slugs" credited to Lease or Gas Well	
CONCORDIA W. (THEODORE 5170)	JOHNSON	PRIDE ENERGY COMPANY	06881	3		333
TURKEY CREEK (CARBON 3900)	JOHNSON SWD	WESTERN GULF OIL & GAS LLC	13395	2		167
TOTALS				5		500

* Col. 7, Sec. V X Line 10, Sec. II
 Line 3, Sec. II

INSTRUCTIONS
 Reference: Statewide Rule 56

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

—INSTRUCTIONS—

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. _____
 District No. 08
 Enter the Appropriate Number:
 1 = Oil leases, or 1
 2 = Gas wells

1. FIELD NAME (As Per R. R. C. Proration Schedule)	2. LEASE NAME OR GAS WELL NAME	3. NAME OF OPERATOR OF LEASE	4. RRC LEASE OR ID. NO.	LIQUID HYDROCARBONS		7. Water received from Lease or Gas Well
				5. Allocated to Lease or Gas Well*	6. "Slugs" credited to Lease or Gas Well	
COWDEN NORTH (CANYON)	JOHNSON -B- 48	APACHE CORPORATION	22922	2		100
TOTALS				2		100

* Col. 7, Sec. V X Line 10, Sec. II
 Line 3, Sec. II

INSTRUCTIONS
 Reference: Statewide Rule 56

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

—INSTRUCTIONS—

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. _____
 District No. 10
 Enter the Appropriate Number:
 1 = Oil leases, or
 2 = Gas wells 2

1. FIELD NAME (As Per R. R. C. Proration Schedule)	2. LEASE NAME OR GAS WELL NAME	3. NAME OF OPERATOR OF LEASE	4. RRC LEASE OR ID. NO.	LIQUID HYDROCARBONS		7. Water received from Lease or Gas Well
				5. Allocated to Lease or Gas Well *	6. "Slugs" credited to Lease or Gas Well	
PANHANDLE WEST	JOHNSON	BORGER RESOURCES 4 LLC	024963	3		200
TOTALS				3		200

* Col. 7, Sec. V X Line 10, Sec. II
 Line 3, Sec. II

INSTRUCTIONS
 Reference: Statewide Rule 56

Now, for part 2, we will check the Allocation checkbox to NO: Note that NO allocation takes place for tickets 9 and 10.

ALLOCATION NOTE: Do you wish to allocate **producing** properties for which **no matching lease-permit numbers** are found (**worksheet Line 12**) -- either in the RRC database or in your Customer-Supplied Leases-Wells page -- across Section V? These tickets amounts with neither lease number nor permit number will be allocated to those producing properties in Section V having valid leases-permits, using a "percentage of total" of current valid lease allocation for this month. For example, if Lease "My Lease" has 100 barrels of water for the month (representing 10% of all valid-found lease activity), and if there are 1000 total barrels of water for which leases cannot be found, then we will take 10% of the 1000 barrels of the unknown-lease water (= **100** barrels) and add to the known lease amount of **100** barrels, thus allocating a total of **200** barrels to "My Lease".

Finally, these **producing** properties for which **no matching leases-permits** are found will only be allocated

- 1. Within the same matching RRC District** and
- 2. Within the same Lease Type (OIL or GAS).**

For example, RRC District-LeaseType **8A-OIL** amounts with non-matching leases will only allocate across matching-leases from RRC District-LeaseType **8A-OIL** tickets. For more information, please follow the blog help link at page top.

YES NO

See now the revised page with NO allocation for tickets 9 and 10 on next page.

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

—INSTRUCTIONS—

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 3) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. _____
 District No. 04
 Enter the Appropriate Number:
 1 = Oil leases, or 1
 2 = Gas wells

1. FIELD NAME (As Per R. R. C. Proration Schedule)	2. LEASE NAME OR GAS WELL NAME	3. NAME OF OPERATOR OF LEASE	4. RRC LEASE OR ID. NO.	LIQUID HYDROCARBONS		7. Water received from Lease or Gas Well
				5. Allocated to Lease or Gas Well*	6. "Slugs" credited to Lease or Gas Well	
CONCORDIA W. (THEODORE 5170)	JOHNSON	PRIDE ENERGY COMPANY	06881	3		200
TURKEY CREEK (CARBON 3900)	JOHNSON SWD	WESTERN GULF OIL & GAS LLC	13395	2		100
TOTALS				5		300

* Col. 7, Sec. V X Line 10, Sec. II
 Line 3, Sec. II

INSTRUCTIONS
 Reference: Statewide Rule 56

Now we return to the various page features, denoted by the **RED** Numbering:

BLOG HELP

ITEM 1: Click this blue help ? link to go to tutorials / PDF documentation for this specific page.

NO DATA COLLECTED FOR THIS MONTH

ITEM 3: In some situations, the Texas RRC will allow the submission of a P-18 Form with *no water received*. For example, a fire at a site could prevent any disposal activity for that month. By checking this box, **NO DATA COLLECTED FOR THIS MONTH**, and editing the with zeros the following fields in sections II, III, and IV:

You may produce page 1 of the P-18 report with **zero values**.

USING PREVIOUS MONTH ENDING BALANCE

ITEM 4: If you select this checkbox, the P-18 Data in **Section III box 4: Liquid hydrocarbons in storage end of reporting period from the previous month for this Site** will be retrieved and placed in **Section III box 1: Liquid hydrocarbons in storage beginning of reporting period**. This is simply a convenience. No durable data is changed at this point – it is just a UI web page copy. It is a previous ending balance copied to a current beginning balance in Section III.

If you click the button: SAVE P-18 DATA, this previous month ending balance will be permanently saved into the database as the beginning balance of the current month.

RETRIEVE BUTTON

ITEM 5: Retrieve P-18 Data from your edits and data in the Ticket Transactions 3.x page. Click to get the latest ticket changes from the Ticket Transactions grid. As soon as any ticket information is created, updated, or deleted in the Ticket Transactions 3.x page, it will immediately be available to the P18 page. However, you must manually click the green RETRIEVE P-18 DATA button to get this latest data for P18 creation. You may also click the blue recycle logo in Section II, box 2 for this same refresh action.

SAVE P-18 DATA BUTTON

ITEMS 6, 13: Click the blue SAVE P-18 DATA button to save all retrieved data and any changes you have made to values in this P18 form.

After any retrieval of data, or changes to any values in this form, you must press the blue SAVE P-18 DATA button so these changes are saved to the database and are available for P18 PDF creation.

CREATE PDF BUTTON

ITEMS 7, 13: Click the green CREATE PDF button to create the P18 report in PDF format. A new window/tab will open with the PDF P18 document inside and ready to be printed. If you want to save this PDF to a file, please print to a PDF as your printing destination, then save the file to your device. You may also retrieve all saved P18 PDFs (for up to 3 years) by going to page Disposals > Form P-18 PDF Archives.

REFRESH DATA (RECYCLE LOGO)

ITEM 8: Click the blue refresh icon to retrieve P-18 Data from your edits and data in the Ticket Transactions 3.x page. This does the same function as green RETRIEVE P-18 DATA button described in **ITEM 5**.

ALLOCATED OIL IN SECTION V OF P18

ITEM 9: The amount in Section II box 10 will be the total BBL of oil allocated across all leases in Section V.

WORKSHEET DATA

ITEM 10: Section II lines 11, 12, and 13 are for personal information, and are NOT part of the official P18 Report. They are merely a convenience to help better understand the makeup of water and oil allocations.

SUPPLEMENTAL ARITHMETIC CHECKS CHECKBOX

ITEM 11: Previously explained above an in P18 form page itself.

ALLOCATION NOTE CHECKBOX

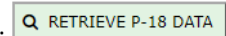
ITEM 12: Previously explained above an in P18 form page itself.

SECTION V WORKSHEET

ITEM 14: Purely for math checks, etc. This worksheet is not part of the official P18 report. It is an HTML worksheet of Section V is not part of the official P-18. It is simply a worksheet showing allocation percentages of RRC-Verified Leases for Produced Water, based on the site and month you have chosen. The only entries that are shown in this worksheet are items from line 11: **Producing properties** for which **matching leases** are found in the Ticket Transactions page.

REFRESH P-18 INFORMATION

 Blue refresh icon will pull in any new information from ticket data stores. This is for convenience. It does the same function as the button click:



OTHER FEATURES

SECTION III – SUPPLEMENTAL LOSS



When something other than a sale results in a reduction or loss of oil (i.e., fire, accident, etc.), you may use this line to report this. This is added to any Section IV Gatherer data to all be summed up on Section III line 3:

SECTION III – STORAGE AND RUN DATA			
1. Liquid hydrocarbons in storage beginning of reporting period.....			100
2. Total liquid hydrocarbons skimmed during reporting period over which were not returned to leases			0
3. Total liquid hydrocarbons sold during reporting period ?			90
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4).....			10
SECTION III - SUPPLEMENTAL LOSS			
1. Additional non-sale reduction or loss amount during reporting period (amount adds to Section III Line 3) ?			30
SECTION IV – GATHERER DATA			
Name(s) of gatherer(s) of liquid hydrocarbons sold:			
1. Name		1. Amt.	15
2. Name		2. Amt.	15
3. Name		3. Amt.	15
4. Name		4. Amt.	15
		1. RRC #	
		2. RRC #	
		3. RRC #	
		4. RRC #	

4-PART MATCHING CORRECTION

We have made adjustments to the matching algorithms in the P18 so that 4-Part Matching (Lease Number + RRC District + Oil-Gas + Well Number) will not create incorrect numbers due to the fact that the P18 only needs 3-Part Matching (Lease Number + RRC District + Oil-Gas). However, post-P18 reporting uses 4-Part Matching. This is mainly a potential bug fix.

ICONS AND SYMBOLS

Toggling the  icon will show/hide certain information. Clicking the  icon will send you to the Tanklogix blog where tutorials and other helps can be found for this page.

OTHER INFORMATION

1	3.1
2	3.2