



TANKLOGIX PORTAL

P18 FORM LEFT-MARGIN CUT OFF ISSUES DURING PRINTING

CONTENTS

NAVIGATION.....	2
NONE.....	2
PAGE FEATURES.....	2
LEFT MARGIN PRINTING ISSUES.....	2
STEP 1 – RETRIEVE THE PDF VIA THE ARCHIVALS PAGE.....	2
STEP 2 – SAVE PORTAL WEB P18 DISPLAYED AS A PDF.....	2
CHROME:.....	3
FIREFOX:.....	4
EDGE:.....	5
SAFARI:.....	6
STEP 3 - PRINTING IN ADOBE ACROBAT.....	7

NAVIGATION

NONE

PAGE FEATURES

LEFT MARGIN PRINTING ISSUES



The initial P18 PDF form was set via the Texas RRC model document, and in some cases, users have seen the left-margin printing so close to the paper's edge that some of the text is not being printed.


The long-term fix is to reset the PDF templates and remap the variable data.


In the interim, this document will set for the steps to still allow you to print your P18 forms without the left-page cutoff / truncation.

STEP 1 – RETRIEVE THE PDF VIA THE ARCHIVALS PAGE

- When you create the PDF, there is an archived copy you can get to by navigating to DISPOSALS > FORM P-18 PDF ARCHIVES
- Navigate to this page and click the VIEW link to retrieve your P18 document:

P-18 PDF ARCHIVE RETRIEVALS 3.0   

TankLogix Oil Company 

 REFRESH GRID

 P-18 PDF ARCHIVES GRID

 REFRESH GRID DATA and COLUMN FILTERS

Page 1 of 1 25

	FILE PRODUCER USER NAME	FILE PRODUCER FIRST NAME	FILE PRODUCER LAST NAME	SITE NAME	BOX ID	REPORTING YEAR YYYY	REPORTING MONTH MM	P-18 FULL PDF FILE NAME	P-18 PDF LINK	PDF FILE CREATE DATE
1	GBagley	Greg	Bagley	TL Demo Site 1	12001	2019	01	GBagley_12001_201901_P18_OutputALL.pdf	VIEW	FEB 07, 2019 05:45 AM
2	GBagley	Greg	Bagley	TL Demo Site 1	12001	2018	05	GBagley_12001_201805_P18_OutputALL.pdf	VIEW	JUN 29, 2018 05:22 AM

STEP 2 – SAVE PORTAL WEB P18 DISPLAYED AS A PDF

- When you click the blue VIEW link, the PDF will appear on your screen.
- Right click mouse and, depending on the browser you are using, save the document as a PDF
- For example:
-
-

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD		NET BARRELS
1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: <u>3</u>	<u>600</u>
3. Water received from producing properties during reporting period		<u>0</u>
4. Water received from non-producing properties during reporting period		<u>600</u>
5. Total barrels of water received during reporting period (Line 3 + Line 4)		<u>50</u>
6. Total liquid hydrocarbons skimmed from water received during reporting period		<u>0</u>
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases		<u>50</u>
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases		<u>0</u>
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases		<u>50</u>
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated <i>(If any amount is shown on Line 9 or 10, complete SECTION V on back of form)</i>		
SECTION III — SUMMARY		NET BARRELS
1. Liquid hydrocarbons in storage beginning of reporting period		<u>1</u>
2. Total liquid hydrocarbons skimmed during reporting period which were not in storage at beginning of reporting period		<u>50</u>
3. Total liquid hydrocarbons sold during reporting period		<u>0</u>
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2)		<u>51</u>
SECTION IV		
Name(s) of gatherer(s) of liquid hydrocarbons sold:		
1. _____ Amt. <u>0</u> RRC # _____		RRC # _____
3. _____ Amt. <u>0</u> RRC # _____		RRC # _____
CERTIFICATE:		

Back	Alt+Left Arrow
Forward	Alt+Right Arrow
Reload	Ctrl+R
Save as...	Ctrl+S
Print...	Ctrl+P
Cast...	
Translate to English	
Rotate clockwise	Ctrl+]
Rotate counterclockwise	Ctrl+[
Inspect	Ctrl+Shift+I

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

	NET BARRELS
1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. Number of oil leases and/or gas wells that system gathers from: <u>3</u>	
3. Water received from producing properties during reporting period	600
4. Water received from non-producing properties during reporting period	0
5. Total barrels of water received during reporting period (Line 3 + Line 4)	600
6. Total liquid hydrocarbons skimmed from water received during reporting period	50
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.	0
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)	50
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced	0
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated (Line 8 - Line 9)	50

(If any amount is shown on Line 9 or 10, complete SECTION V on back of form.)

SECTION III — SUMMARY

	NET BARRELS
1. Liquid hydrocarbons in storage beginning of reporting period	1
2. Total liquid hydrocarbons skimmed during reporting period which were not in storage at beginning of reporting period	50
3. Total liquid hydrocarbons sold during reporting period	0
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3)	51

SECTION IV

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. _____	Amt. 0	RRC # _____
3. _____	Amt. 0	RRC # _____

A Firefox browser context menu is overlaid on the form. The menu items are: Back, Forward, Refresh, Star, Save Page As... (highlighted in blue), Save Page to Pocket, Send Page to Device, View Background Image, Select All, View Page Source, View Page Info, Inspect Element (Q), and Take a Screenshot.

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: <u>3</u>	NET BARRELS
3. Water received from producing properties during reporting period		600
4. Water received from non-producing properties during reporting period		0
5. Total barrels of water received during reporting period (Line 3 + Line 4)		600
6. Total liquid hydrocarbons skimmed from water received during reporting period		50
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		0
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		50
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		0
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to <i>(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)</i>		50

SECTION III — STORAGE

1. Liquid hydrocarbons in storage beginning of reporting period		NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned		1
3. Total liquid hydrocarbons sold during reporting period		50
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3)		0
		51

SECTION IV — GATHERER(S) OF LIQUID HYDROCARBONS SOLD

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. _____ Amt. <u>0</u> RRC # _____	2. _____ Amt. <u>0</u> RRC # _____
3. _____ Amt. <u>0</u> RRC # _____	4. _____ Amt. <u>0</u> RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature _____	Print Name _____
Date _____	Title _____
Telephone No. _____	Area Code _____ Number _____

Show or hide toolbar

Print

Save as

Share

Read aloud

Location **1082 W**
(S
Distance and dir

1. INJECTION INTO
Field and Reserv

2. INJECTION INTO
Name and Well N

3. OTHER (e.g., Tide
Describe Dispos

1. Does this system
water from more than o

3. Water received from pro

4. Water received from nor

5. Total barrels of water re

6. Total liquid hydrocarbo

7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.

8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)

9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced

10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)

SECTION III — STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period

2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases

3. Total liquid hydrocarbons sold during reporting period

4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)

Lease/ID " (If applicable) **342333Z**

IVED INTO SYSTEM
Authorization for Injection: (Order No., UIC Project No., or date of letter): **4554-2112**
Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter): **5555-5222**
Authorization for Disposal Method: (Order No. or date of letter)

TING PERIOD

	NET BARRELS
as	
wells that system gathers from: 3	
during reporting period	600
ities during reporting period	0
rting period (Line 3 + Line 4)	600
water received during reporting period	50
	0
	50
	0
	50

	NET BARRELS
	1
	50
	0
	51

Printer: EPSON WF-4630 Series
Presets: Default Settings
Copies: 1 Black & White Two-Sided
Pages: All
Paper Size: US Letter 8.50 by 11.00 inches
Orientation: Scale: 93%
Media & Quality
Feed from: Auto Select
Media Type: Auto Select
Draft Normal Best
Quality: _____

PDF Hide Details Low Ink
Open in Preview
Save as PDF
Save as PostScript
Send in Mail
Add to Apple Books
Send via Messages
Save to iCloud Drive
Save to Web Receipts
Edit Menu...

STEP 3 - PRINTING IN ADOBE ACROBAT

- At this point, open the PDF you just saved in Adobe Acrobat Reader (or other PDF reader) and you can
- Fit to Page / Scale if necessary
- Here's an example of the PDF – notice how close the left edge is:

Print

Total: 4 sheets of paper

Destination Brother HL-2270DW

Pages All

e.g. 1-5, 8, 11-13

Copies 1

More settings ^

Paper size Letter

Pages per sheet 1

Quality 300 dpi

Scale Fit to page

100

Options Two-sided

Print using system dialog... (Ctrl+Shift+P)

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

READ INSTRUCTIONS ON BACK

SKIM OIL/CONDENSATE REPORT—

LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER

Form P-18
(Rev. 01/01/86)

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report)	REPORTING PERIOD 01 / 2019	RRC DIST. NO. 08																											
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 0																											
Name of Gathering System or Facility _____ System Serial No. _____																													
Location _____ Lease/ID # _____ <small>(Section, Block, Survey and County) (If applicable)</small>																													
Distance and direction from nearest town _____																													
SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM																													
SECTION II — OPERATIONS DATA FOR REPORTING PERIOD																													
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</td> <td style="width: 20%;">2. Number of all leases and/or gas wells that system gathers from: 3</td> <td style="width: 20%; text-align: right;">NET BARRELS</td> </tr> <tr> <td>3. Water received from producing properties during reporting period</td> <td></td> <td style="text-align: right;">600</td> </tr> <tr> <td>4. Water received from non-producing properties during reporting period</td> <td></td> <td style="text-align: right;">0</td> </tr> <tr> <td>5. Total barrels of water received during reporting period (Line 3 + Line 4)</td> <td></td> <td style="text-align: right;">600</td> </tr> <tr> <td>6. Total liquid hydrocarbons skimmed from water received during reporting period</td> <td></td> <td style="text-align: right;">50</td> </tr> <tr> <td>7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.</td> <td></td> <td style="text-align: right;">0</td> </tr> <tr> <td>8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)</td> <td></td> <td style="text-align: right;">50</td> </tr> <tr> <td>9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced</td> <td></td> <td style="text-align: right;">0</td> </tr> <tr> <td>10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)</td> <td></td> <td style="text-align: right;">50</td> </tr> </table> <p><small>(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)</small></p>			1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of all leases and/or gas wells that system gathers from: 3	NET BARRELS	3. Water received from producing properties during reporting period		600	4. Water received from non-producing properties during reporting period		0	5. Total barrels of water received during reporting period (Line 3 + Line 4)		600	6. Total liquid hydrocarbons skimmed from water received during reporting period		50	7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		0	8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		50	9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		0	10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		50
1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of all leases and/or gas wells that system gathers from: 3	NET BARRELS																											
3. Water received from producing properties during reporting period		600																											
4. Water received from non-producing properties during reporting period		0																											
5. Total barrels of water received during reporting period (Line 3 + Line 4)		600																											
6. Total liquid hydrocarbons skimmed from water received during reporting period		50																											
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		0																											
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		50																											
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		0																											
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		50																											
SECTION III — STORAGE AND RUN DATA																													
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">1. Liquid hydrocarbons in storage beginning of reporting period</td> <td style="width: 20%;"></td> <td style="width: 20%; text-align: right;">NET BARRELS</td> </tr> <tr> <td>2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases</td> <td></td> <td style="text-align: right;">1</td> </tr> <tr> <td>3. Total liquid hydrocarbons sold during reporting period</td> <td></td> <td style="text-align: right;">50</td> </tr> <tr> <td>4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)</td> <td></td> <td style="text-align: right;">0</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">51</td> </tr> </table>			1. Liquid hydrocarbons in storage beginning of reporting period		NET BARRELS	2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases		1	3. Total liquid hydrocarbons sold during reporting period		50	4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)		0			51												
1. Liquid hydrocarbons in storage beginning of reporting period		NET BARRELS																											
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases		1																											
3. Total liquid hydrocarbons sold during reporting period		50																											
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)		0																											
		51																											
SECTION IV — GATHERER DATA																													
Name(s) of gatherer(s) of liquid hydrocarbons sold:																													
1. _____ Amt. 0 RRC # _____	2. _____ Amt. 0 RRC # _____																												
3. _____ Amt. 0 RRC # _____	4. _____ Amt. 0 RRC # _____																												
CERTIFICATE:																													
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.																													
Signature _____	Print Name _____																												
Date _____	Title _____																												
Telephone No. _____	Area Code _____	Number _____																											
Mail original to Railroad Commission of Texas Oil and Gas Division Capitol Station - P. O. Drawer 12967 Austin, Texas 78711-2967																													

Now check out with using Fit to Page – more room on the left-edge:

Print
Total: 4 sheets of paper
Print Cancel

Destination Brother HL-2270DW
Pages All
 e.g. 1-5, 8, 11-13
Copies 1

More settings
Paper size Letter
Pages per sheet 1
Quality 300 dpi

Scale Fit to page
Options Two-sided

Print using system dialog... (Ctrl+Shift+P)

RAILROAD COMMISSION OF TEXAS Oil and Gas Division
SKIM OIL/CONDENSATE REPORT— Form P-18
LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS PRIOR TO INJECTION OR OTHER DISPOSAL OF WATER (Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report)	REPORTING PERIOD 01 / 2019	RRC DIST. NO. 08
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 0

Name of Gathering System or Facility _____ System Serial No. _____
Location _____ Lease/ID # _____
(Section, Block, Survey and County) (If applicable)
Distance and direction from nearest town _____

SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: 3	NET BARRELS
3. Water received from producing properties during reporting period		600
4. Water received from non-producing properties during reporting period		0
5. Total barrels of water received during reporting period (Line 3 + Line 4)		600
6. Total liquid hydrocarbons skimmed from water received during reporting period		50
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only		0
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		50
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		0
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		50

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form.)

SECTION III — STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period	NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases	1
3. Total liquid hydrocarbons sold during reporting period	50
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)	0
	51

SECTION IV — GATHERER DATA

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. Amt 0 RRC # _____	2. Amt 0 RRC # _____
3. Amt 0 RRC # _____	4. Amt 0 RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature _____ Print Name _____
Date _____ Title _____
Telephone No. _____ Area Code _____ Number _____

Mail original to Railroad Commission of Texas
Oil and Gas Division
Capitol Station - P. O. Drawer 12967
Austin, Texas 78711-2967

- By doing these steps for now, you can print without having any information cut off the left edge.

Should you need any other assistance, please contact us at support@tanklogix.com