TANKLOGIX PORTAL

P18 FORM LEFT-MARGIN CUT OFF ISSUES DURING PRINTING

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NAVIGATION

NONE

PAGE FEATURES

LEFT MARGIN PRINTING ISSUES

The initial P18 PDF form was set via the Texas RRC model document, and in some cases, users have seen the left-margin printing so close to the paper's edge that some of the text is not being printed.

The long-term fix is to reset the PDF templates and remap the variable data.

In the interim, this document will set for the steps to still allow you to print your P18 forms without the left-page cutoff / truncation.

STEP 1 – RETRIEVE THE PDF VIA THE ARCHIVALS PAGE

- When you create the PDF, there is an archived copy you can get to by navigating to DISPOSALS > FORM P-18 PDF ARCHIVES
- Navigate to this page and click the VIEW link to retrieve your P18 document:

P-18 PDF ARCHIVE RETRIEVALS 3.0 (2) (2) (2)

nkLogix Oil Company 🔻

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5	REFRESH GRID DATA ar	nd COLUMN FILTERS					I-4 -<4	Page 1 of 1	▶ ▶ 25 ▼		
	FILE PRODUCER USER NAME	FILE PRODUCER FIRST NAME	FILE PRODUCER LAST NAME	SITE NAME		BOX ID	REPORTING YEAR YYYY	REPORTING MONTH MM	P-18 FULL PDF FILE NAME	P-18 PDF LINK	PDF FILE CREATE DATE ♀
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1	GBagley	Greg	Bagley	TL Demo Site 1		12001	2019	01	GBagley_12001_201901_P18_OutputALL.pdf	VIEW	FEB 07, 2019 05:45 AM
2	GBagley	Greg	Bagley	TL Demo Site 1		12001	2018	05	GBagley_12001_201805_P18_OutputALL.pdf	VIEW	JUN 29, 2018 05:22 AM

STEP 2 – SAVE PORTAL WEB P18 DISPLAYED AS A PDF

- When you click the blue VIEW link, the PDF will appear on your screen.
- Right click mouse and, depending on the browser you are using, save the document as a PDF
- For example:
- ٠
- •

i. Does this system receive salt water from more than one operator? Yes No	lumber of oil leases and/or gas wells that system gathers from:	3	NET BARRELS
3. Water received from producing properties during reporting period			0
4. Water received from non-producing properties during reporting period			000
5. Total barrels of water received during reporting period (Line 3 + Line 4			
 Total liquid hydrocarbons skimmed from water received during reportir Tolerance of liquid hydrocarbons not required to be allocated back to le 	Back	Alt+Left Arrow	0
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases	Forward	Alt+Right Arrow	50
 Liquid hydrocarbons received as identifiable "slugs" credited to leases a 0. Excess skim liquid hydrocarbons not credited on Line 9, but to be alloc 	Reload	Ctrl+R	50
f any amount is shown on Line 9 or 10, complete SECTION V on back of	Save as	Ctrl+S	
SECTION III — S	Print	Ctrl+P	NET BARRELS
Liquid hydrocarbons in storage beginning of reporting period Total liquid hydrocarbons skimmed during reporting period which were	Cast		50
. Total liquid hydrocarbons sold during reporting period	Translate to English		51
SECTION IV	Rotate <mark>cl</mark> ockwise	Ctrl+]	
lame(s) of gatherer(s) of liquid hydrocarbons sold: Amt. 0 RRC #	Rotate counterclockwise	Ctrl+[RRC #
Amt. 0 RRC #	Inspect	Ctrl+Shift+I	RRC #

FIREFOX:

s	SECTION II - OPERA	ATIONS I	DATA FOR REPORTIN	NG PERIOD	
 Does this system receive salt water from more than one operator? 	X Yes No	2. Numi wells	er of oil leases and/or gas that system gathers fr	om: <u>3</u>	NET BARRELS
3. Water received from producing propert	ies during reporting period				
4. Water received from non-producing pro	operties during reporting p	eriod			0
5. Total barrels of water received during r	reporting period (Line 3 +	Line 4)			
6. Total liquid hydrocarbons skimmed fro	om water received during re	eporting pe	nod		0
7. Tolerance of liquid hydrocarbons not re	equired to be allocated bac	k to leases	Line 3 x .0005). Multiple	operator systems only	
8. Excess skim liquid hydrocarbons to be	allocated/credited back to	leases serv	ed (Line 6 - Line 7)		0
9. Liquid hydrocarbons received as identi	fiable "slugs" credited to le	ases and/o	r gas wells from which they	were produced	
10. Excess skim liquid hydrocarbons not c	redited on Line 9, but to b	e alloc 🖌	> 0 4	e 8 - Line 9)	
(If any amount is shown on Line 9 or 10.	complete SECTION V on b	ack of			
	SECTION III	c	Save <u>P</u> age As		NET DADDELC
	SECTION III		Save Page to Pocket	A	NET BARRELS
1. Liquid hydrocarbons in storage beginning	ng of reporting period		Send Page to Device		50
2. Total liquid hydrocarbons skimmed dur	ing reporting period which	were	Se <u>n</u> ur age to benee		0
3. Total liquid hydrocarbons sold during re-	eporting period		View Background Image		
4. Liquid hydrocarbons in storage end of r	reporting period (Line 1 +	Line 2	Select <u>A</u> ll		
	SECTIO		View Page Source		
	SECTIO	IN IV	View Page Info		
Name(s) of gatherer(s) of liquid hydro	ocarbons sold:				
1 A	mt. 0 RRC #		Inspect Element (Q)	Amt. 0	RRC #
3 A	mt. 0 RRC #		Take a Screenshot	Amt. 0	RRC #

EDGE:

	SECTION	I - OPER	ATIONS DATA	FOR REPORTING	PERIOD	
1. Does this system receive salt water from more than one of	perator? Xes	D No	2. Number of of wells that s	l leases and/or gas system gathers from	3	NET BARRELS
3. Water received from product	ng properties during re	porting perio	d			
4. Water received from non-pro	ducing properties duri	ng reporting p	period			
5. Total barrels of water receive	ed during reporting per	tod (Line 3 +	Line 41			
6. Total liquid hydrocarbons si	dimmed from water reco	eived during r	eporting period			50
7. Tolerance of liquid hydrocar	bons not required to be	allocated bad	ck to leases (Line 3)	x .0005). Multiple ope	rator systems only	0
8. Excess skim liquid hydrocar	bons to be allocated/cr	edited back to	leases served (Line	6 - Line 7)		50
9 Liouid hydrocarbons receive	d as identifiable "slugs	credited to b	eases and/or gas we	alls from which they we	ere produced	0
10 Excess skim liquid hydrocar	bons not credited on L	ine 9, but to b	e allocated back to	and the second se		50
If any amount is shown on Lir	ne 9 or 10, complete SE	CTION V on I	back of this form)	Show or hide t	toolbar	
ty any anount is shown on th	ie o ur ru, comprete ou		and g and joint			
	SE	CTION III	- STORAGE	Print		NET BARRELS
1. Liquid hydrocarbons in stora	ge beginning of reporti	ng period				
2. Total liquid hydrocarbons ski	mmed during reporting	period which	h were not returne	Save as		
3. Total liquid hydrocarbons sol	d during reporting peri	od bo		Chart		
4. Liquid hydrocarbons in stora	ge end of reporting per	tod (Line 1 +	Line 2 - Line 3 =	Snare		
		SECTIO	N IV - GATH	Read aloud		
Name(s) of gatherer(s) of liq	uld hydrocarbons se	old:			1.00	
1	Amt. 0	RRC 4	2.		Amt. 0	RRC #
3	Amt. 0	RRC 4	4.		Amt. 0	RRC #
CERTI	TCATE:					
I declare under nenalties	prescribed in Sec. 9	1.143.				
Texas Natural Resources C	ode, that I am author	ized to s	Ignature		Print Name	
make this report, that this	report was prepared	by me			male	
or under my supervision a	nd direction, and the	at data I	Date		_ 11tle	20.20.20
and facts stated herein are	true, correct, and con	nplete.				
to the best of my knowledge	ge.	1	Telephone No	Area Code	Num	aber

SAFARI:

		Lease/ID " automaticany.	Inst
Location 1082 W	Printer: A EPSON WF-4630 Series	(If applicable)	
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Field and Reserve	Media & Quality	or date of letter): 4554-2112	
2. INJECTION INTO		Authorization for Disposal Well(s): (Order	No., UIC Permit
Name and Well N	Media Tupe: Auto Select	No., or date of letter): 5555-5222	
3. OTHER (e.g., Tida	1 of 4 > >>> Draft Normal Best	Authorization for Disposal Method: (Orde	r No. or date of
Describe Disposa	Quality:	letter)	
		TING PERIOD	
? PDF - Hi	iide Details 🔺 Low Ink Cancel Print		
1. Does this system	Ves UNo wells that system gathe	rs from: 3 N	ET BARRELS
Save as Pos	stScript Juring reporting period		600
3. water received from pro	il Books		0
4. Water received from nor Send via Me	essages		600
5. Total barrels of water re Save to ICIO Save to Web	b Receipts		50
6. Total liquid hydrocarboi Edit Menu	vater received during reporting period		0
7. Tolerance of liquid hydrocarbons	not required to be allocated back to leases (Line 3 x .0005). Mul	tiple operator systems only	50
8. Excess skim liquid hydrocarbons	to be allocated/credited back to leases served (Line 6 - Line 7) .		0
9. Liquid hydrocarbons received as i	identifiable "slugs" credited to leases and/or gas wells from which	they were produced	50
10. Excess skim liquid hydrocarbons	not credited on Line 9, but to be allocated back to properties service	ved (Line 8 - Line 9)	50
(If any amount is shown on Line 9 o	or 10, complete SECTION V on back of this form)		
	SECTION III - STORAGE AND RUN	DATA	NET BARREL
			1
1. Liquid hydrocarbons in storage beg	ginning of reporting period		50
2. Total liquid hydrocarbons skimmed	d during reporting period which were not returned to leases		
3. Total liquid hydrocarbons sold dur	ing reporting period		
4. Liquid hydrocarbons in storage end	d of reporting period (Line 1 + Line 2 - Line 3 = Line 4)		51

STEP 3 - PRINTING IN ADOBE ACROBAT

- At this point, open the PDF you just saved in Adobe Acrobat Reader (or other PDF reader) and you can
- Fit to Page / Scale if necessary
- Here's an example of the PDF notice how close the left edge is:

Total: 4 sheets	of paper Print	Cancel	RAILROAD COMMISSION OF TEXAS Oil and Gas Division READ INSTRUCTIONS ON BACK	SKIM OIL/CONDENSA LIQUID HYDROCARBONS RE SALT WATER GATHERING S TO INJECTION OR OTHER D	ATE REPORT— FO ECOVERED FROM (SYSTEMS PRIOR DISPOSAL OF WATER	Orm P-18 (Rev. 01/01/86)
Destination	- Death and H 0007	2014	OPERATOR NAME AND ADDRESS (Exactly as sl	hown on P-5. Organization Report)	REPORTING PERIOD 01 / 2019	RRC DIST. NO.
Destination	Brother HL-2270	JDW 👻			CORRECTED REPORT?	OPERATOR NO
Pages		_	Name of Gathering System or Facility		System Serial No.	
	O e.g. 1-5.8.11-	-13			Lease/ID # (If applicable)	
	0 6.9. 1-0, 0, 11-	10	Location (Section, Block, Survey and County)		(II applicable)	11 1
			Distance and direction from nearest town	1.1		-
Copies	1		SECTION I - METHO	D OF DISPOSAL OF WATER REC	CEIVED INTO SYSTEM	
				35.010	Authorization for Intention: (Order	No. LEC Project No.
More settings			-			
Paper size	Letter	-	SECTION II — 1. Does this system receive salt	OPERATIONS DATA FOR REPOR 2. Number of oil leases and/or	RTING PERIOD	NET BARRELS
Paper size	Letter	Ŧ	SECTION II — 1. Does this system receive salt water from more than one operator? 3. Water received from producing properties during reportir	OPERATIONS DATA FOR REPOI 2. Number of oil leases and/or wells that system gather and period	RTING PERIOD r gas rs from: <u>3</u>	NET BARRELS
Paper size Pages per	Letter	v v	SECTION II – 1. Does this system receive sait water from more than one operator? Myes 3. Water received from producing properties during report 4. Water received from non-producing properties during report 4. Water received from non-producing properties during report	OPERATIONS DATA FOR REPOI No 2. Number of oil leases and/or wells that system gather porting period	RTING PERIOD r gas rs from: <u>3</u>	NET BARRELS <u>600</u> <u>0</u> 600
Paper size Pages per sheet	Letter 1	•	SECTION II – 1. Does this system receive salt water from more than one operator? Si Yes 3. Water received from non-producing properties during rep 4. Water received from non-producing properties during rep 5. Total barrels of water received during reporting period IL. 6. Total barrels of water received during reporting period IL.	OPERATIONS DATA FOR REPOI No No sorting period Jane 3 + Line 4 during reporting geriod	RTING PERIOD	NET BARRELS
Paper size Pages per sheet	Letter	•	SECTION II – 1. Does this system receive salt water from more than one operator? Si Yes 3. Water received from producing properties during rep 4. Water received from non-producing properties during rep 5. Total barrels of water received during reporting period IL. 6. Total laguid hydrocarbons admended from water received 7. Tolerance of laguid hydrocarbons not required to be alloc	OPERATIONS DATA FOR REPOI 2. Number of oil leases and/or wells that system gather g period 	RTING PERIOD r gas rs from: 3	NET BARRELS
Paper size Pages per sheet Quality	Letter 1 300 dpi	v v	SECTION II – 1. Does this system receive salt water from more than one operator? Si Yes 3. Water received from producing properties during rep 4. Water received from on-producing properties during rep 5. Total harrefs of water received during reporting period II. 6. Total liquid hydrocarbons skimmed from water received 7. Tolement of liquid hydrocarbons not required to be alloc 8. Excess skim liquid hydrocarbons not be allocated/cerdified 9. Linki therearchore mericing as thefulfidiated "shifts" Cerd	OPERATIONS DATA FOR REPOI 2. Number of oil leases and/or wells that system gathe goering and 3 + Line 41 during reporting period ated back to leases (Line 3 x 0005). Mul back to leases servel (Line 6 - Line 71)	RTING PERIOD r gas rs from: 3 tiple operator systems only. the were produced	NET BARRELS 600 600 600 50 50 50 0 0 0 0 0 0 0 0 0 0 0 0 0
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Paper size Pages per sheet Quality Scale	Letter 1 300 dpi	*	SECTION II – 1. Does this system receive salt water from more than one operator? 2 Yes 2. Water received from one producing properties during report 4. Water received from mony producing properties during rep 5. Total barrels of water received during reporting period II. 6. Total liquid hydrocarbons not required to be alloc 8. Excess skim liquid hydrocarbons not be allocated/cerdified 9. Liquid hydrocarbons received as identifiable "slags" cred 10. Excess skim liquid hydrocarbons not ne queries of n. Line yes, "cred 10. Excess skim liquid hydrocarbons not ne queries of n. Line yes," and 10. Excess skim liquid hydrocarbons not ne dented on Line 9, 11 any amount is shown on Line 9 or 10, complete SECTION	OPERATIONS DATA FOR REPOI 2. Number of all bases and/or wells that system gather system of the system gather orring period ated back to leases (Line 3 x .0005). Mult back to leases served (Line 3 x .0005). Mult back to leases served that of the system titted to leases and/or gas wells from which but to be allocated back to properties serven N V on back of this form.)	RTING PERIOD rgas rs from: 3	NET BARRELS
Paper size Pages per sheet Quality Scale	Letter 1 300 dpi Fit to page	*	SECTION II – 1. Does this system receive sail water from more than one operator? 3. Water received from producing properties during report 4. Water received from non-brokucing properties during report 5. Total barrels of water received during reporting buries of the 6. Total bardes of water received during reporting buries of the 6. Total bardes of water received during reporting buries of the 6. Total bardes of water received during reporting buries of the 6. Total bardes of water received during reporting buries of the 6. Excess skim liquid hydroxarbons not required to be allow 6. Excess skim liquid hydroxarbons not credited/credited 9. Liquid hydroxarbons net credited on Line 9. (If ong amount is shown on Line 9 or 10. complete SECTION SECTION	OPERATIONS DATA FOR REPOI 2. Number of all bases and/or wells that system gather system of the system gather opring period ated back to leases (Line 3 x 0005). Mult back to leases served (Line 6 - Line 7) thet to backs served there which but to be allocated back to properties serven N V on back of this form) ON III — STORAGE AND RUN	RTING PERIOD rgas rs from: 3	NET BARRELS
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Paper size Pages per sheet Quality Scale	Letter 1 300 dpi Fit to page 100	* *	SECTION II – 1. Does this system receive salt water from more than one operator?	OPERATIONS DATA FOR REPOI 2. Number of oil leases and/or wells that system gather go period Jne 3 + Line 4) during reporting period during reporting period during reporting period during reporting period during reporting period during reporting period tatel back to leases served [Line 6 - Line 7] litted to leases and/or gas wells from which but to be allocated back to properties served V on back of this form.] ON III — STORAGE AND RUN riod d which were not returned to leases dire 1 + Line 2 - Line 3 = Line 4)	RTING PERIOD rgas rs from: 3 tiple operator systems only they were produced	NET BARRELS 600
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